

# Activation of Jordanian Ore Bentonite by Sodium Carbonates

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## Abstract

The Hashemite Kingdom of Jordan has a large reserve of raw Bentonite in the area of Ain Al-Baida at Basin of Al-Azraq city that has not activated yet to become valid as drilling mud. The Ore Ain AL-Baida Bentonite was investigated and activated by  $\text{Na}_2\text{CO}_3$ . The products were investigated by chemical analysis, X-Ray Diffraction, rheological properties and free swelling index with clay fraction. It was observed that the activities clay ranged between  $0.98 < AC < 1.48$  medium to high content of clay minerals. In addition, it was determined the Atterberg limits, the results of plasticity chart and relation between index and clay fraction. This means that the amount of the attracted water will be suitable influenced by the clay that is present in Ore Ain Al-Baida bentonite. The liquid limit was ranged between 83% to 140%, and plastic limit ranged between 39% - 48%. Also, rheological properties (apparent viscosity, plastic viscosity), gel strength, yield point, filtrate loss. These properties have been compared with those standard specifications properties required for the drilling fluid in order to know the appropriate circumstances to activate the Bentonite ore of Ain Al Baida at Azraq basin to become close to the standard specifications required for the drilling fluids, the ratio between Y.P/P.V was ranged 0.88 to 1.21, it is meant that the behavior of drilling fluids confirms the Bingham plastic and power-law rheological models using fine grinding of bentonite mixture with 3% - 6% concentration of sodium carbonate powder.

## Keywords

Activation of Bentonite, Ain Al-Baida, Free Swelling, Liquid Limit, Sodium Carbonate

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## 1. Introduction

So far, the ore bentonite of Ein Al-Baida basin has not been used economically because its existence as raw clay from non active smectite group which is not conforming to the specifications of the drilling fluid for wells of oil

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and gas that usually consists of sodium bentonite.

Studies were conducted at Ain Al-Baida to determine the mineral composition using analysis by X-ray diffraction for metal crude where it displayed montmorillonite metal a kind of binary charge calcium metal or magnesium calcium. It is noted here that the offset value of the first major reflection was up to 15 angstrom, and in addition there was non-clay minerals such as quartz, calcite, dolomite [1]-[7]. The aim of this study was to point out the possibility of activating ore bentonite of Ain Al-Beida utilizing sodium carbonate powder and to employ the energy of fine grinding raw bentonite in a dry way. The main axis of reference in this study depends on the sampling of Egyptian Commercial Bentonite adopted corresponding to the specifications of bentonite used as a liquid mud of wells of known properties as an essential reference to all tests, as well as samples of Ain Al-Beida bentonite that have been activated.

## 2. Materials and Method

**Study area and collection of samples:** Raw bentonite were collected from the area of Ain Al-Baida Basin of Al-Azraq city. Samples were collected from different locations of the area at different depths, as illustrated in the following **Figure 1**.

Samples were crushed by a Jaw crusher, then grinded by a disc mill and then sieved. The samples were washed and dried at 100°C, activated by sodium carbonate at different concentrations. Activated bentonite were tested and characterized.

**Material Used:** Sodium Carbonate, bentonite ore.

## Experiments

1) Prepration of raw bentonite.

The area of the study Ain Al-Baida is located at 120 km to the east of Amman-Jordan. Samples were crushed by a Jaw crusher, grinded by disc mill and then sieved. The average particle size was (90, 75, 63, 45, 38 and 25 µm). Drying the samples in an oven at 100°C.

2) Preparation of sodium carbonate.

3) Activation of bentonite.

The sample was divided into four portions each weighing 100 g and to each portion, different percentage of  $\text{Na}_2\text{CO}_3$  were added. The percentage ranges from 1.5% to 6%.

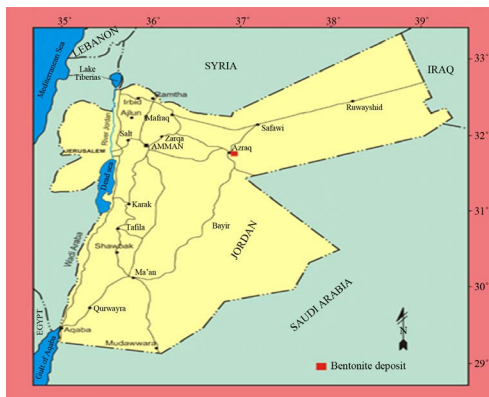
4) Characterization of activated bentonite.

Physical and rheological properties were measured, such as: density, apparent viscosity, gel strength, lost filtrate, free swell index, plasticity index, liquidity guide and ion exchange capacity. X-Ray diffraction was used too.

The chemical analysis on the main constituent elements of raw bentonite by XRF is shown in **Table 1**. The samples were prepared of size 75 mm and activated by sodium carbonate at different concentrations.

## 3. Results of Practical Experience

Depending on results of the above experiments we conclude the following:



**Figure 1.** Location of the study area.

**Table 1.** Chemical analysis of raw bentonite.

Sample	Fe <sub>2</sub> O <sub>3</sub>	MnO	TiO <sub>2</sub>	CaO	K <sub>2</sub> O	P <sub>2</sub> O <sub>5</sub>	SiO <sub>2</sub>	Al <sub>2</sub> O <sub>3</sub>	MgO	Na <sub>2</sub> O	L.O.I (%)
Sample 1	7.366	0.062	1.413	1.607	2.345	0.046	46.202	12.087	2.496	5.396	21.0
Sample 2	6.759	0.063	1.417	3.318	2.265	0.083	49.683	11.026	2.55	5.166	17.7
Sample 3	6.751	0.051	1.202	1.489	2.741	0.036	50.339	11.099	3.583	5.542	17.599
Sample 4	6.909	0.054	1.29	2.004	2.411	0.047	49.508	13.319	2.939	5.667	16.300
Sample 5	7.100	0.055	1.331	1.562	2.351	0.034	44.153	12.132	2.903	5.813	17.350
Sample 6	5.889	0.058	1.274	1.144	1.927	0.127	52.637	9.263	3.009	3.944	15.25

The best concentration of sodium carbonate ranges between 3% - 6%. Dry method gave high values of free swell to activate bentonite in which the value of the evidence of free swell index reached 26 ml/10 grams at a concentration of 3% of sodium carbonate, while the value of evidence of free swell reached 20 ml/10 grams at a concentration of 6% sodium carbonate. We used the relationship below that describes the modification of free swell index. Sivapullaiah *et al.* (1987) [8].

$$\text{Freeswell index} = \frac{\text{size of swelled bentonite} - \text{size of dried bentonite}}{\text{size of dried bentonite}} \times 100 \quad (1)$$

where  $V$  volume of swelled bentonites,  $V_0$  the volume of dry soil,  $F_s$  the percentage of swelling evidence, and we have

$$\text{Modified free swell index} = \frac{v - v_0}{v_0} \times 100 \quad (2)$$

$$v_0 = \frac{W_s}{G_s \gamma_w} \times 100 \quad (3)$$

where  $W_s$  stands for the weight of dry soil after drying in the oven,  $G_s$  the specific gravity dried bentonite (solids),  $\gamma_w$  the unit weight of water.

Depending on modified free swell index these values the variation in free swell index depends in concentration of sodium carbonate these values of free swelling is classified as very high ability of the swell to the quality of ore solids bentonite classified as in **Table 2** [9].

Regarding the standard specifications of swelling sodium bentonite we find that one gram of dried bentonite swells six times its weight in water [10]. Measuring the size of the sediment swell against gradual concussion, it shows that the clay and that appears and gives the best indicators for the energy swelling of clay soil. Fine milling is the best condition to activate bentonite, more than the coarse milling for size effective particles because the surface area is bigger. Egyptian Commercial bentonite is the basis for comparison with Ain Al-Baida bentonite with addition of sodium carbonate. Analysis of rheological properties of Ain Al-Baida bentonite activated by sodium carbonate with addition of chemicals such as caustic soda, carboxyl methyl cellulose low and high viscosity, enhanced bentonite and distilled water to prepare the samples and to test them using Fan viscometer device and Filter press for measuring filtrate losses.

## 4. Discussion and Analysis of Results

Increase in modified free swell index with addition of sodium carbonate and milling due to the following reasons:

### 4.1. Dry Grinding Results

To increase the surface area and blanks interfaces thus providing portability fusion, coalition and stability of sodium compound, dry grinding as done for dented samples This result was increasing the susceptibility of granular bentonite to absorb water and therefore this property increases with increment in sodium carbonate percentage up

**Table 2.** Swelling potential based on the modified free swell index.

Modified free swell index	Swelling potential
2.5	Negligible
2.5 to 10	Moderate
10 to 20	high
20	Very high

to 6%, there after the modified free swell index will start decreasing. That means the perfect percentage of sodium carbonate to be added to the dried ore bentonite powder is 3% - 6% in order to obtain hydration cations and water molecules as shown in **Table 2** [9].

#### 4.2. Grained Gradation Results

To determine the percentages of different sizes (ASTM D422) [11] consisting of the sample through sieve analysis for seize parts on sieve No. 200 (75  $\mu\text{m}$ ) and grain size analysis was done to use scale gravity hydrometer for the parts passing sieve No. 200 (75  $\mu\text{m}$ ). The standard minimum passing through the sieve was 96.26% and the determined values was 100% illustrated in **Table 3**. This experience in determining the ratios of different sizes that soil consist and foremost of which is the proportion of sand and materials clay and other materials as well as draw a gradient curve as in **Figure 2**.

Experiment of gradient grained was conducted on five samples of bentonite after treatment by grinding with addition of sodium carbonate as we can see the results from sieve analysis in **Table 3** shown the clay content (53.63%, 65.56%, 68.12%, 74.13%) that confirm the capability of clay minerals (Raw bentonite) is often employed to give a guide to its influences the physical properties, and its magnitude is also factor to be considered in assessing the origin of these properties such as cation exchange capacity and diffusion processes of charged and uncharged molecules.

From **Table 4**, it is shown that a very high clay-to-water ratio ultimately form suspensions ,which have a multitude of industrial applications ,the largest of which is as drilling mud or fluids for the rotary drilling industry.

#### 4.3. Addition of Sodium Carbonate

During the smooth grinding process sodium carbonate was added and the fine grain has been grinding at (75, 63, 45, 38 mm) to notice gradual volumetric granules bentonite as shown in **Figure 2** and to know the activity of bentonite by measuring the size of granules 75  $\mu\text{m}$ . The activation process increases after fine grinding process and then reaches to constant value whatever milling time increased. That means the process of fusion and coalition increases with the degree of finest until reaching a certain degree to maintain efficient fusion and coalition and here the chance foe sodium carbonate and bentonite to consort quickly. The fine particles size in bentonite is provided to colloidal, it is meant that particles are so small and the action of water molecules is enough to keep them stable in suspension, it can have a good surface area ranging between 370 - 487  $\text{m}^2/\text{g}$  [12], and bentonite expands, and provides a tendency of a suspension to gel after sitting for a time and then re-liquefy when it is agitated.

#### 4.4. Measuring Absorption and Capacity

When measuring the amount of blue dye absorption Methylene blue capacity during the time of grinding there was a homogeneity of raw bentonite layer of all taken samples and it is found to be consistent with the results of the modified free swell index and the surface area of granules.

#### 4.5. XRF Results

Chemical analysis of bentonite are presented in **Table 1**. In the original Ain Al-Baida bentonite, the percentage of  $\text{SiO}_2$  [23] was 56.421%, while in the activated samples, the percentage of  $\text{SiO}_2$  Was 47.977%. The decrease in percentage was an expected result after the removal of the free  $\text{SiO}_2$  by  $\text{Na}_2\text{O}$  activation. The percentage of

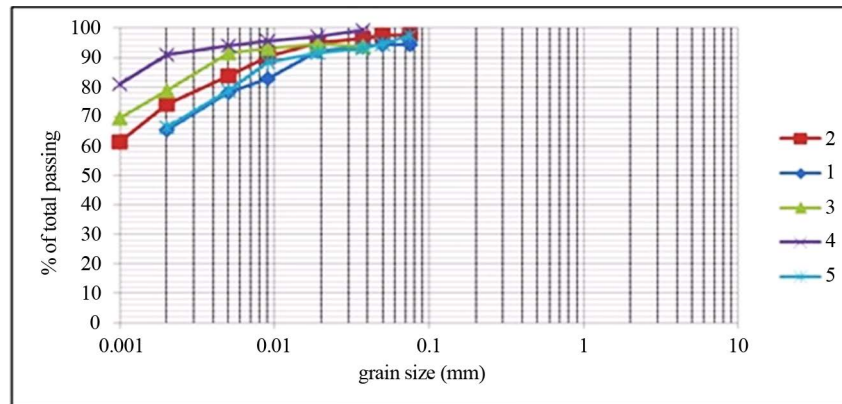


Figure 2. Sieve analysis.

Table 3. Grain size analysis.

Sieve No.	1"	3/4"	1/2"	3/8"	#4	#8	#16	#30	#50	#100	#200	Pan	Total
<b>Sample 1</b>													
Wt. Retained	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	2.5		
Wt. of total passing	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	61.5	59.00		
% of total passing	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	98.4	94.4		
% of total retained	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.60	5.60	59.00	62.5
<b>Sample 2</b>													
Wt. Retained	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.8		
Wt. of total passing	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	119.6		
% of total passing	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	97.71		
% of total retained	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.29	119.6	122.4
<b>Sample 3</b>													
Wt. Retained	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	4.6		
Wt. of total passing	119	119	119	119	119	119	119	119	119	116	111.4		
% of total passing	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	97.48	93.61		
% of total retained	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.52	6.39	111.4	119
<b>Sample 4</b>													
Wt. Retained	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.7		
Wt. of total passing	119	119	119	119	119	119	119	119	119	116	104		
% of total passing	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	97.48	99.33		
% of total retained	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4	0.67	104	104.7
<b>Sample 5</b>													
Wt. Retained	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.6		
Wt. of total passing	107.8	107.8	107.8	107.8	107.8	107.8	107.8	107.8	107.8	107.8	105.2		
% of total passing	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	97.59		
% of total retained	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.41	105.2	107.8

**Table 4.** Summary analysis of bentonite after treatment by sodium carbonate.

Sample no.	sodium carbonate	Sand	Silt	Clay
1	6%	5.6%	28.84%	65.56%
2	4.5%	2.29%	23.58%	74.13%
3	3%	6.39%	39.98%	53.63%
4	1.5%	0.67%	31.21%	68.12%
5	Standard sample	2.41%	31.30%	66.29%

Na<sub>2</sub>O [23] in the original was 2.781% and this value increased to 5.517% by Sodium Carbonate activation. The percentage of CaO [23] in the original was 2.33% and this value decreased to 1.996% by Na<sub>2</sub>CO<sub>3</sub> activation.

#### 4.6. X-Ray Diffraction Results

The X-ray diffraction patterns of original Ain Al-Baida bentonite and Na<sub>2</sub>CO<sub>3</sub> activated samples are illustrated in **Figure 3**. Montmorillonite was the main mineral; however, minor amounts of quartz, and palygorskite were identified by XRD. As seen from the activated sample patterns, the peak of quartz is very low, and the palygorskite was presented in samples. The main Montmorillonite reflections of diffraction are present in all samples.

The presence of these minerals can affect the transformation process of sodium to bentonite, and the rheological behavior of the raw material.

#### 4.7. Rheological Results

Imposing required standard specifications on Ain Al-Baida bentonite:

Seeking to a certain the degree of activation obtained for Ain Al-Baida bentonite we applied some standards specifications required for drilling fluid on activated bentonite [13]-[22] by measuring rheological properties (apparent viscosity, plastic viscosity, gel strength, lost filtrate, density, free swell index, liquidity limit and plasticity limit). These characteristics were measured for relative comparison as follows:

- First sample were Ain Al-Baida natural bentonite has not been activated [23] in previous paper.
- Second sample were Egyptian trade bentonite corresponding to standard specifications of drilling fluid as standard laboratory reference.
- Third sample was treated by addition sodium carbonate at different percentages 1.5%, 3%, 4.5%, up to 6% adopting the approved published properties of US bentonite (Wyoming) as essential comparison reference.

Bentonite rheological properties given in **Table 5** show an increase of sodium carbonate concentration leading to natural Ore dispersion, increase of apparent viscosity (A.V), decrease of plastic viscosity (P.V) and the loss filtrate (WL).

This behavior shows the natural raw capacity for transformation quantity of sodium from sodium carbonate which gives the best results with standard specification API spec. 13A, 1993 [14].

It can be seen that dispersion represents an apparent viscosity increasing values from 19 to 24.5 cp of bentonite match the standard specifications. Also the filtration values are less than the upper limit from 8 to 11 ml and pH 9.5, based on standard specifications, the ratio between Y.P/P.V was ranged 0.88 to 1.21, it is means the behavior of drilling fluids confirm the Bingham plastic and power-law rheological models. Relationship between modified free swell index and sodium carbonate concentration in bentonite showing that modified free swell index often increase as ratio of sodium carbonate concentration increased to extent that swelling of crystals and expand of internal bentonite layers resulting swelling (Norrish & Qurik 1954) [24].

Increasing concentration of sodium carbonate dissolves sodium ion leaving some negative charge units for montmorillonite Sand osmotic pressure of the swelling becomes dominant to improve the free swelling of bentonite.

Mechanical grinding [25] used help in work lot guidance tests then speed comparison between their results accessing best conditions of activation bentonite process technically and economically as in **Figure 4**.

Results of free swell test of Ain Al-Baida bentonite are summarized in **Table 6**. Swelling volumes were recorded within 24 hours after free dispersion. The free swell of powdered bentonite, as defined by ASTM D422,

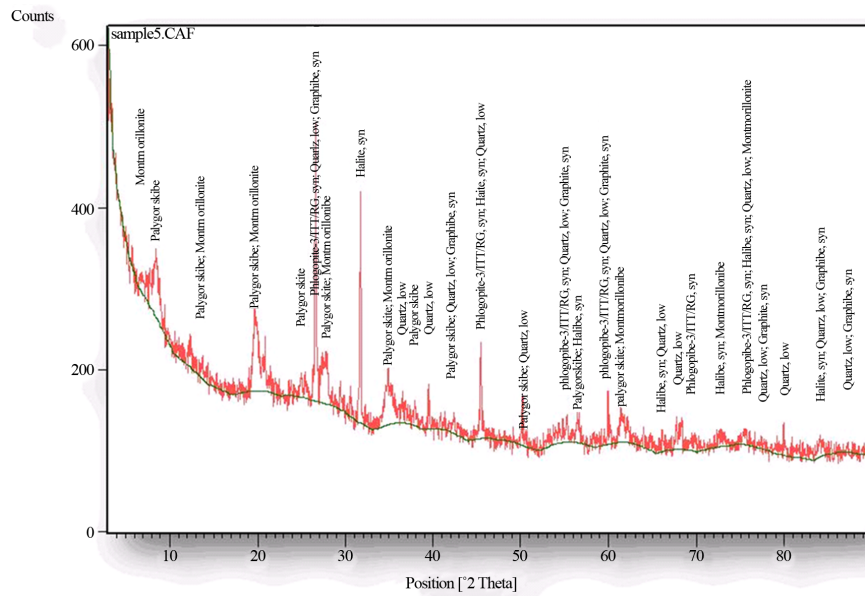


Figure 3. X-ray analysis of clay minerals on Ain Al-Baida samples.

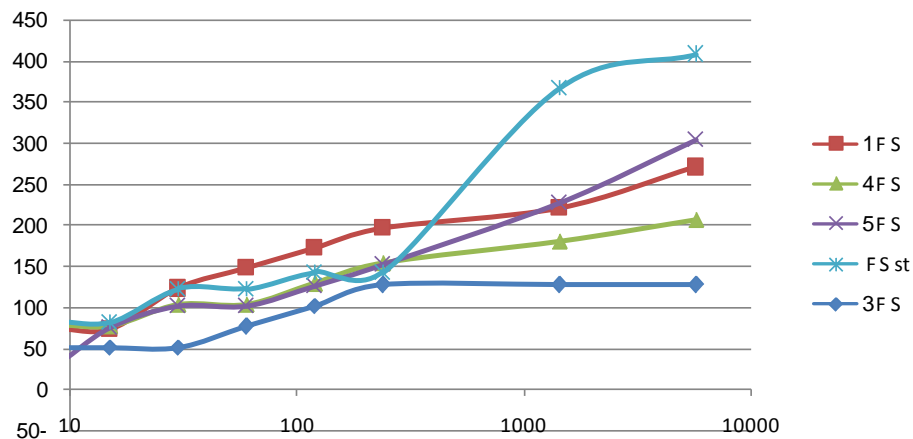


Figure 4. Free swelling index with concentration sodium carbonate.

Table 5. Bentonite( Ore) rheological properties.

Sample Number	Viscosity S	Viscometer dial reading		A.V cp	P.V cp	Y.P lb/100ft <sup>2</sup>	Gel lb/100ft <sup>2</sup>		Filtrate lb/100ft <sup>2</sup>	Y.P/ P.V	PH
		600 rpm	300 rpm				10 s	10 m			
1	40	38	26	19	12	7	3	5	8	0.58	8.5
2	40	38	24	19	14	10	3	4	9	0.71	8.5
3	45	49	32	24.5	17	15	3	5	11	0.88	9.5
4	42	44	30	22	14	16	3	5	10	1.14	9.5
5	42	45	31	22.5	14	17	3	5	10	1.21	9.5
6	44	48	32	22	16	16	3	5	10	1	9.5

2002, is 100 ml/10g, the free swell ranged between 180.6% to 227.7%. After 4 days, the observation was also made, when samples were dispersed, the swelling bentonite has free swell values ranges between 271% to 303.6%.

**Table 6.** Free swelling results.

sample #	1			2			3			4			5 st.		
Gs	2.46			2.54			2.58			2.53			2.04		
time (min)	1	v.-v	F S1	2	v.-v	F S3	3	v.-v	F S4	4	v.-v	F S5	st.	v.-v	F S st
0	11			16			15			13			12		
0.1	11	0	0	16	0	0	15	0	0	13	0	0	12	0	0
0.2	11	0	0	16	0	0	15	0	0	13	0	0	12	0	0
0.5	11	0	0	16	0	0	15	0	0	13	0	0	12	0	0
1	11	0	0	17	1	25.4	15	0	0	13	0	0	14	2	40.8
2	12	1	24.6	18	2	50.8	16	1	25.8	13	0	0	15	3	61.2
4	13	2	49.2	18	2	50.8	17	2	51.6	13	0	0	15	3	61.2
8	14	3	73.8	18	2	50.8	18	3	77.4	14	1	25.3	16	4	81.6
15	14	3	73.8	18	2	50.8	18	3	77.4	16	3	75.9	16	4	81.6
30	16	5	123	18	2	50.8	19	4	103.2	17	4	101.2	18	6	122.4
60	17	6	148	19	3	76.2	19	4	103.2	17	4	101.2	18	6	122.4
120	18	7	172	20	4	101.6	20	5	129	18	5	126.5	19	7	142.8
240	19	8	197	21	5	127	21	6	154.8	19	6	151.8	19	7	142.8
1440	20	9	221	21	5	127	22	7	180.6	22	9	227.7	30	18	367.2
5760	22	11	271	21	5	127	23	8	206.4	25	12	303.6	32	20	408

## 5. Liquid Limit of Bentonite and Soil Bentonite Mixtures

Due to open and hydrated interlayer in Ore Ain AL-Baida bentonite, cations may be present within the interlayer to balance negative charges. When exposed to water, water moves freely between the layers, leading to interlayer swelling. Montmorillonite will have a cation exchange capacity of around 53 to 83 Meq/100g, it is a highly colloidal and plastic clay with possibility of swelling to about 10 times its original volume when exposed in water, plate-like bentonite Ain AL-Baida [23] can provide a suitable potential for surface area, and good activities ( $AC = 0.98$  to  $1.48$ ). Typical characteristics of principal clay minerals are shown in Table 7.

Influence of physico-chemical characteristics of swelling materials may be explained by the relationship between Atterberg limits and clay fraction and rheological characteristics of swelling bentonite in common natural clay.

In the description of fine-grained soils, water content corresponding to the boundaries between the state of consistency, are called Atterberg Limits (Liquid limit LL and plastic Limit LP). Figure 5 illustrated the results of plasticity chart and relation between index and clay fraction (Percentage of particles  $75 \mu\text{m}$ ), range for the liquid limit between (83% to 140%). This means that the amount of attracted Water will be suitably influenced by the amount of clay that is present Ore Ain AL-Baida bentonite.

The plastic limit of Ore Ain AL-Baida bentonite ranges between (39% to 48%), the flocculated samples have just a moderately plastic limit, that it means the clayey silt of low plasticity. From Table 7, we have low to medium ( $0.53 < Ac < 0.55$ ) and medium to high ( $0.98 < Ac < 1.48$ ), reflecting the medium to high content of clay minerals. It means that the behavior of drilling fluids confirms the Bingham plastic and power-law rheological models.

Liquid limit of bentonite depends on the net interparticle repulsive forces [26] [27] of atoms between clay particles and the strength of interlaced atoms that are responsible for montmorillonite swelling where Figure 5 represents free swelling with percentage of clay ore bentonite.

A correlation between liquid limit and free swelling is expected. The relationship between liquidity limit and bentonite free swelling shows a clear positive correlation between the two parameters. The Figure 6 shows an increase in liquidity limit with an increase in the free swell, the interparticle can be explained in terms of the interaction volume of clay atom unit mass known as the volume between individual granules or a group of particles



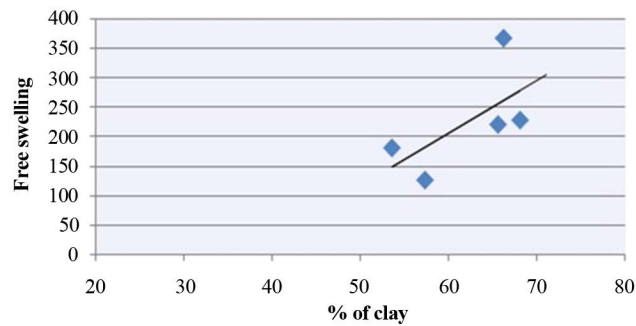


Figure 5. Represent free swelling with percentage of clay ore bentonite.

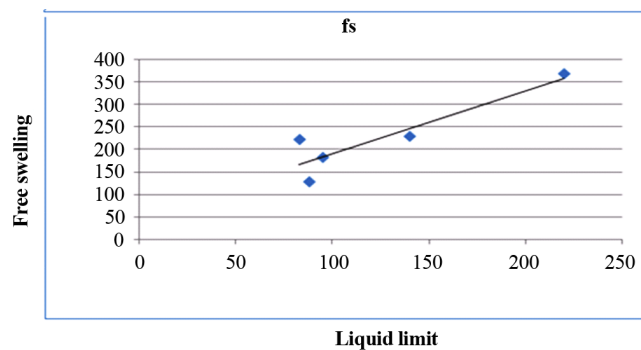


Figure 6. Shows increase in liquidity limit with an increase in the free swell.

Table 7. Typical Characteristics of principal clay minerals of Ain AL-Baida bentonite.

Number samples	Liquid Limit %	Plastic Limit %	Activities Ac	CF%
1-	83	47	0.543	65.56
2-	88	48	0.539	74.13
3-	95	42	0.98	53.63
4-	140	39	1.48	68.12
5-standard sample	220	45	0.678	66.29

that interfere in the movement of the adjacent particles units.

When swelling increase volumetric interaction will increase and granules get free movement in higher water content causing distance increase between atoms and thereby extent liquidity limit increase. There is a positive match between liquidity limit of soil-bentonite mixture and free swelling of bentonite which can be explained through influence of non-swelling granules exist in the mixture 2006.

The relationship between liquidity limit and sodium exchange rate to bentonite is existed. Free swelling of bentonite with sodium rate exchange and liquidity limit of bentonite have increased linearly with increase in sodium proportion exchange, but in little range, while appeared it increase in less percentage with exchange sodium percentage existence. On the other hand liquidity limit of bentonite soil mixture has increased little percentage with increment of sodium exchange that can be modified through volumetric interaction at low values of sodium exchange causing prevail of bilateral positive charge ions to inhibit the spread of double layer montmorillinte granules maintaining volumetric interaction of granules low [24]. That results decrease in liquidity limit values and increase in sodium exchange proportion which is responsible for rising spread of montmorillonite granules double layer and volumetric interaction increase of these granules thus improves liquidity limit of bentonite.

## 6. Conclusion

A correlation between liquid limit and free swelling is expected. The relationship between liquidity limit and

bentonite free swelling shows clear positive correlation between the two parameters. **Figure 6** shows an increase in liquidity limit with an increase in the free swelling. Inter particle can be explained in terms of the interaction volume of clay atom unit mass known as the volume between individual granules or a group of particles that interfere in the movement of the adjacent particles units. When swelling increase volumetric interaction will increase and granules get free movement in higher water content causing distance increase between atoms and thereby extent liquidity limit increase. There is positive match between liquidity limit of soil-bentonite mixture and free swelling of bentonite which can be explained through influence of non-swelling granules exist in the mixture 2006. Free swelling of bentonite with sodium rate exchange and liquidity limit of bentonite have increased linearly with increase in sodium proportion exchange, but in little range, while it appeared that increase in less percentage with exchange sodium percentage existence. On the other hand, liquidity limit of bentonite soil mixture has increased with increment of sodium exchange that can be modified through volumetric interaction at low values of sodium exchange causing prevail of bilateral positive charge ions to inhibit the spread of double layer montmorillinte granules maintaining volumetric interaction of granules low [24]. Thus that will result a decrease in liquidity limit values and increase in sodium exchange proportion which is responsible for rising spread of montmorillonite granules double layer and increase volumetric interaction of these granules causing improvement in liquidity limit of bentonite.

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